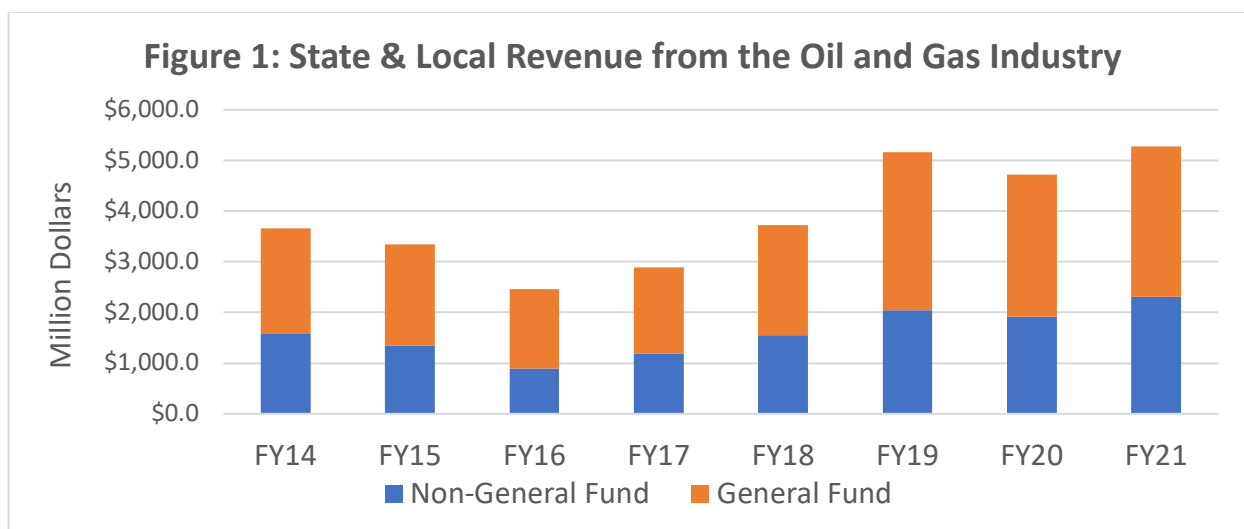


STATE AND LOCAL REVENUE IMPACTS OF THE OIL AND GAS INDUSTRY

FISCAL YEAR 2021 UPDATE

EXECUTIVE SUMMARY

FY21 saw a remarkable recovery in the New Mexico oil and gas industry. After beginning the year with prices near recessionary lows, the industry gradually restored drilling and production over the course of the year. By the end of the year the total value of oil and gas produced in the state had increased by 37 percent over FY20. As a consequence, total State and Local revenue contributed by the industry increased to a record \$5.3 billion in FY21. Total General Fund revenue was \$2.96 billion, comprising 32.8 percent of operating revenue for the General Fund budget and additional funds to reserves. Non-General Fund revenues included: \$954 million of royalty and land income to the Land Grant Permanent Fund, \$856 million of Oil & Gas Severance Tax revenue to the Severance Tax Bonding Fund, \$357 million of Ad Valorem and Gross Receipts Taxes to Local Governments. The year-end combined value of the Land Grant Permanent Fund and the Severance Tax Permanent Fund reached just over \$30 billion. 95 percent of these amounts are attributable to oil and gas production. Distributions from the two funds to State and Local beneficiaries were \$1.07 billion in FY21.



The State General Fund is the primary source of education funding in New Mexico. Public and Higher Education spending accounted for \$4 billion of the total \$7 billion of recurring General Fund spending in FY21. Revenue from the oil and gas industry accounted for 32.8 percent, or \$1.3 billion of total education operating budgets. This report provides county-by-county estimates of the amount of public and higher education spending attributable to revenues received from the industry.

METHODOLOGY:

As in prior versions of this report, estimated revenues attributable to oil and gas production are the authors' calculations based on various reports from state government and are limited to amounts that can be tied directly to industry activity. The estimates do not include the potential "multiplier" effects of the industry on, for example, household spending by employees or business purchases and net income of suppliers to the industry. The estimates also exclude amounts due to "downstream" activities of the industry such as natural gas distribution, or the wholesaling or retailing of petroleum products. Thus, the aggregate amount attributed to the industry in this report represents a conservative estimate of the total state and local revenue and spending attributable to the industry.

The following sections of the report provide a description of key findings in more detail, including a discussion of the methods used to estimate specific revenues. Detailed information is also provided on the composition of State General Fund spending, the amounts allocated to public and higher education, and the shares of these amounts attributable to oil and gas industry revenue.

SUMMARY ALL REVENUES:

- State and Local government revenue attributable to the oil and gas industry totaled a record \$5.275 billion in FY21, an increase of \$557 million from FY20.
- Direct taxes on production, including the Oil and Gas Emergency School Tax and the Oil and Gas Severance Tax, increased by roughly 40 percent, a reflection of higher production volumes and prices.
- Gross Receipts Tax on industry operations decreased by 36 percent due to lower drilling activity following pandemic-related shutdowns.
- Distributions from the two Permanent Funds increased by 6 percent to just over \$1 billion, \$900 million to the General Fund and \$111 million to other beneficiaries including higher education entities.
- Oil and Gas revenue comprised \$2.96 billion, or 35 percent of all General Fund revenue, including 32.8 percent of recurring revenue for the operating budget.
- Over the period from FY14 through FY21, oil and gas revenue has contributed an average of \$2.3 billion per year to the General Fund, \$1.6 billion per year to other State and Local funds, for a total of \$3.9 billion per year to all funds.

Table 1: State and Local Revenue from the Oil and Gas Industry
(Dollar amounts in Millions)

	FY14	FY15	FY16	FY17	FY18	FY19	FY20	FY21
General Fund Taxes*	\$892	\$800	\$455	\$549	\$804	\$1,085	\$1,129	\$1,251
General Fund Royalties, etc.	\$594	\$552	\$409	\$467	\$621	\$1,231	\$826	\$813
General Fund Investment Earnings	\$582	\$645	\$705	\$697	\$750	\$809	\$846	\$900
Subtotal State General Fund	\$2,069	\$1,997	\$1,569	\$1,714	\$2,175	\$3,124	\$2,802	\$2,963
Other State Taxes	\$574	\$430	\$256	\$344	\$506	\$685	\$635	\$889
Local Taxes	\$185	\$158	\$122	\$166	\$233	\$295	\$309	\$357
Other Fund Royalties, etc.	\$745	\$669	\$416	\$575	\$712	\$949	\$862	\$954
Other Funds Investment Earnings	\$83	\$90	\$97	\$93	\$99	\$109	\$111	\$111
Subtotal Non-General Fund	\$1,588	\$1,347	\$892	\$1,179	\$1,550	\$2,037	\$1,917	\$2,312
Grand Total	\$3,656	\$3,344	\$2,461	\$2,893	\$3,725	\$5,162	\$4,718	\$5,275

*Includes O&G School Tax transfer to General Fund reserve, and Corporate Income Tax revenue used to pay refundable tax credits.

OIL AND GAS PRODUCTION AND SALES REVENUE:

The total marketed value of oil and gas produced in New Mexico increased by more than \$7 billion in FY21, an increase of 38 percent from FY20. Gas prices increased dramatically, while oil prices and both oil and gas production increased significantly. Details are presented in Table 2, and the trend in annual revenue since FY14 is shown in Figure 2.

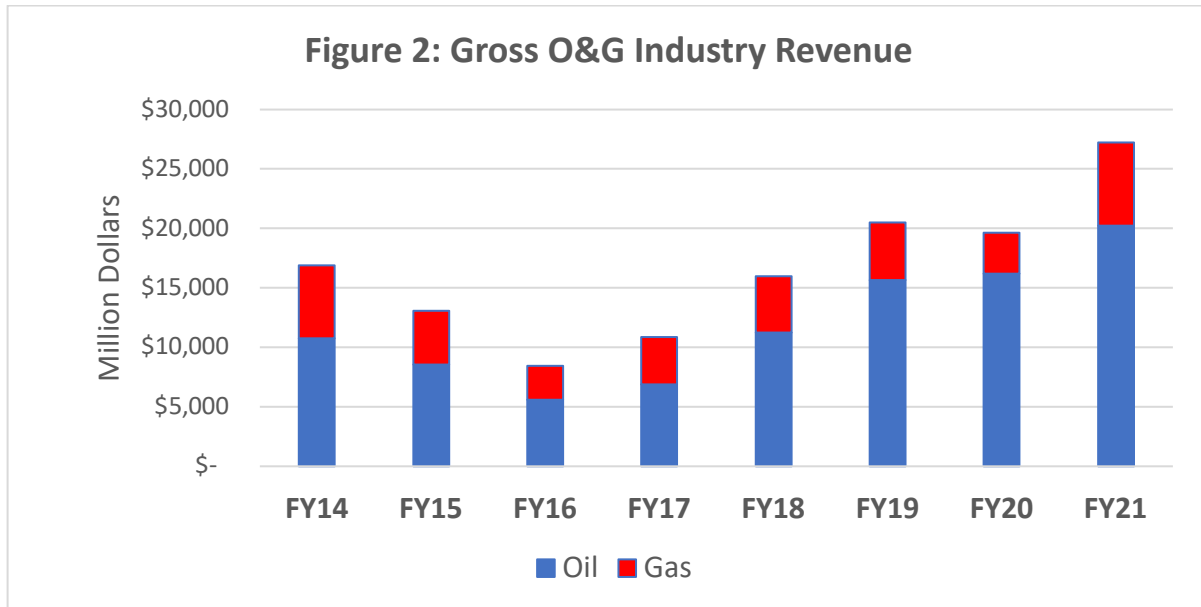


Table 2
Oil and Gas Volume and Sales Value by Fiscal Year

	FY14	FY15	FY16	FY17	FY18	FY19	FY20	FY21
Oil Price (per barrel)	\$95.14	\$60.67	\$37.98	\$45.00	\$55.05	\$51.80	\$44.00	\$49.92
Oil Volume (million barrels)	\$113	\$141	\$147	\$153	\$204	\$303	\$368	\$405
Oil Value (million dollars)	\$10,789	\$8,579	\$5,579	\$6,885	\$11,252	\$15,680	\$16,192	\$20,218
Gas Price (per thousand cubic feet)	\$5.13	\$3.78	\$2.44	\$3.26	\$3.47	\$3.05	\$1.90	\$3.32
Gas Volume (billion cubic feet)	\$1,187	\$1,185	\$1,178	\$1,220	\$1,361	\$1,575	\$1,829	\$2,115
Gas Value (million dollars)	\$6,089	\$4,479	\$2,874	\$3,977	\$4,723	\$4,804	\$3,475	\$7,022
Total Value (million dollars)	\$16,878	\$13,058	\$8,454	\$10,862	\$15,975	\$20,484	\$19,667	\$27,239
Annual change		-23%	-35%	28%	47%	28%	-4%	39%

Source: Consensus revenue estimating group.

Figures 3 and 4 illustrate the bust and recovery in the industry since January 2020. Low prices forced a drop of production at the end of FY20, but the gradual increase of prices as the economy recovered enabled a dramatic increase of production. In the first three months of FY22, oil production exceeded 40 million barrels per month while gas production exceeded 200 billion cubic feet per month. Higher volumes combined with higher prices have increased industry revenue to over \$4 billion per month in the first three months of FY22, an increase of 75 percent compared with the monthly average during FY21. Increased industry revenue translates directly into increased State and Local revenue. According to the State Investment Council, royalty income from State lands has averaged \$120 million per month from July through October. This is a 50 percent increase from the average monthly amount during FY21. Although oil prices have recently been hit by volatility due to the new COVID variant, demand for oil is expected to remain strong as the economy continues to recover, and natural gas prices remain high.

Figure 3: Monthly Oil & Gas Production in New Mexico

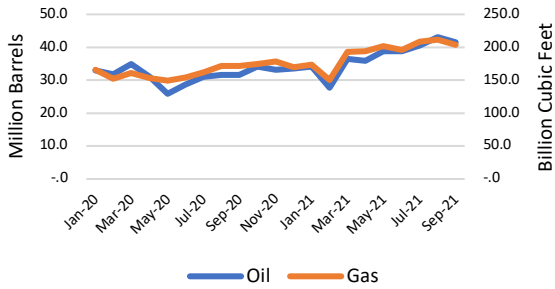
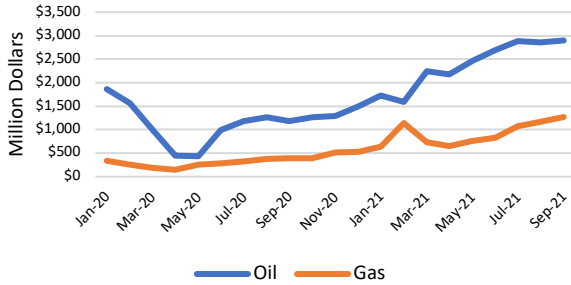
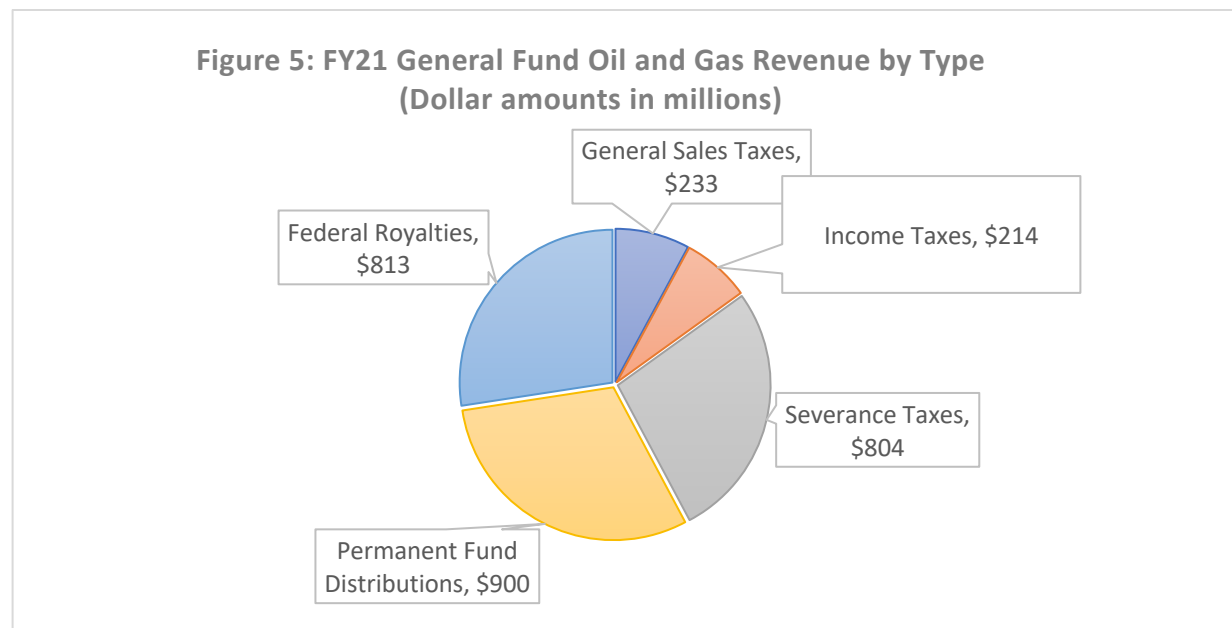


Figure 4: Monthly Oil & Gas Revenue in New Mexico



GENERAL FUND REVENUE:

Table 3 and Figure 5 present the share of General Fund revenue attributable to oil and gas operations in FY21. The methods for determining the oil and gas share of each revenue are described below. For information on the methodology for revenues not discussed below, see previous versions of this report.



At \$2.96 billion, total oil and gas related General Fund revenue is \$152 million higher than in FY20. A sharp decrease in Gross Receipts Tax revenue from the industry was offset by increases in Permanent Fund distributions, O&G School and Conservation Tax increases, and Personal and Corporate Income Tax collections. Federal leasing payments remained flat, despite increased volumes and prices. The processing period for these payments is longer than for State-collected amounts, and much of the increase in prices and volumes occurred in the latter part of FY21. Thus, the corresponding increase in royalty payments will impact payments to the State in early FY22.

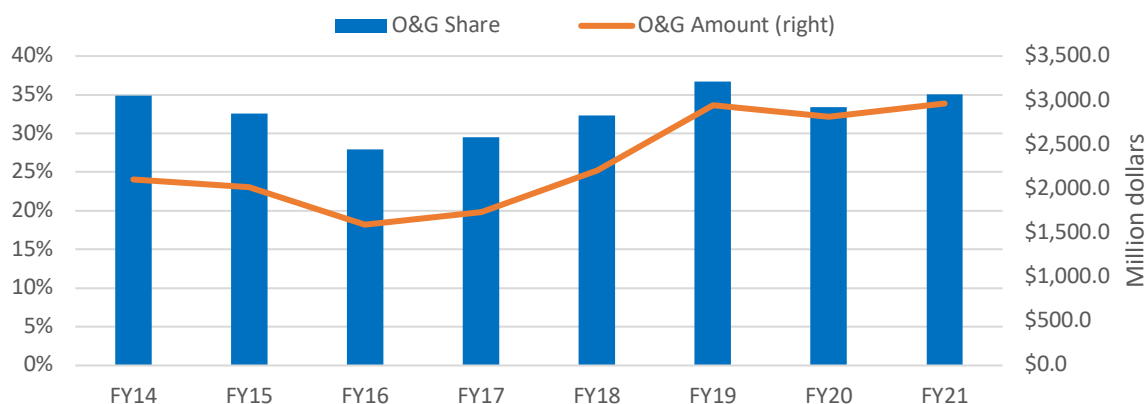
Because FY21 Oil and Gas Emergency School Tax revenue exceeded the five-year average receipts from that revenue, the excess -- \$335million was transferred to the Tax Stabilization Reserve (TSR), a component of General Fund reserves. In addition, O&G revenue comprised 12 percent of the \$83 million of refundable Corporate Income Tax credits paid during the year.

Table 3: FY21 Oil and Gas Share of General Fund Revenue

Revenue type	Total General Fund Revenue	Oil and Gas Revenue			
		FY21		Change from FY20	
		Amount	Percent	Amount	Percent
RECURRING REVENUES:	\$MM	\$MM		\$MM	
Gross Receipts Tax	\$2,852	\$219	7.7%	-\$122	-35.8%
Compensating Tax	\$63	\$14	22.0%	-\$0.4	-2.6%
Personal Income Tax	\$1,899	\$185	9.7%	\$19	11.3%
Corporate Income Tax	\$145	\$19	13.0%	\$11	129.4%
Oil & Gas School Tax	\$420	\$420	100.0%	\$31	7.9%
O&G Conservation Tax	\$39	\$39	100.0%	\$9	31.9%
Natural Gas Processors Tax	\$10	\$10	100.0%	-\$4	-29.7%
Land Grant Perm. Fund Dist.	\$721	\$697	96.7%	\$46	7.0%
Sev Tax Perm. Fund Dist.	\$234	\$203	86.6%	\$8	3.9%
Federal Mineral Leasing	\$811	\$803	99.0%	-\$6	-0.7%
Land Office Income	\$38	\$10	26.0%	-\$7	-41.9%
All Other	\$814	--	NA	--	NA
TOTAL RECURRING	\$8,046	\$2,619	32.5%	-\$17	-0.6%
Non-Recurring Revenues	-64	--	NA	--	NA
SUBTOTAL Operating Revenue	\$7,981	\$2,619	32.8%	-\$17	-0.6%
O&G School Tax to TSR	\$335	\$335	100%	\$169	101.5%
CIT to Film Credits	\$83	\$10	12%	\$0.1	1.4%
GRAND TOTAL	\$8,464	\$2,963	35%	\$152	5.4%

Sources: Total General Fund revenue from August 2021 Consensus Revenue Estimate. Oil and gas revenues calculated by NMTRI.

The amount and share of oil and gas industry revenue in the General Fund are illustrated in Figure 6 for the period FY14 through FY21. Industry revenue has averaged near \$3 billion for the last three years, comprising approximately one-third of General Fund revenue.

Figure 6: Oil & Gas Share of General Fund

Revenue Earmarking

Several General Fund revenues derived from the oil and gas industry are earmarked by law to specific purposes. One example is a portion of the Oil and Gas Emergency School Tax. When cumulative revenue from this tax during a fiscal year exceeds the average total amount received in the previous five fiscal years, the remaining revenue from that fiscal year is transferred to the Tax Stabilization Reserve, which is a component of the General Fund.¹ Certain oil and gas revenues are earmarked to the support of public education, including higher education, by Article XII of the State Constitution. These revenues include bonus and rental income managed by the State Land Office, and royalty income of the Land Grant Permanent Fund including the distribution of a portion of that Fund to public education institutions (again including higher education). Finally, revenue from Federal Mineral Leasing is distributed to the Common School Fund, which is a component account within the General Fund. All of these amounts are included in this report and are reflected in the total amounts distributed to each beneficiary.

GENERAL FUND SPENDING:

Table 4 presents FY21 General Fund Recurring Appropriations by major functional category. Total Recurring Appropriations reached \$7.06 billion in FY21, of which 32.8 percent or \$2.32 billion was attributable to oil and gas revenue. This amount differs from the amounts shown in Table 3 because the Recurring Appropriations amount is determined prior to the fiscal year. Thus, revenue realizations often differ from the amounts used to plan recurring spending. In FY21, revenue realizations exceeded the amounts used to plan recurring spending. Hence, the

¹ Section 7-1-6.61 NMSA 1978.

revenue amounts in Table 3 exceed the spending amounts in Table 4, and the excess revenues contributed to non-recurring spending and to reserves.

Oil & gas funded spending amount was allocated through the State's budget as follows:

- \$1,040 million of support to public education;
- \$276 million of support to higher education;
- \$1,000 million of spending for other programs funded through the General Fund, including \$623 million for health and human services;

In addition to the amounts in Table 3, oil and gas revenue contributed over \$600 million to non-recurring spending and to General Fund reserves in FY21.

Table 4

FY21 General Fund Recurring Spending Funded by the Oil & Gas Industry
(Million Dollars)

Function	Total Appropriations	O&G Funded Share
Legislative	\$21.2	\$7.0
Judicial	\$321.3	\$105.4
General Control	\$150.1	\$49.2
Commerce and Industry	\$64.7	\$21.2
Natural Resources	\$77.5	\$25.4
Health and Human Services	\$1,899.0	\$622.9
Public Safety	\$476.4	\$156.3
Other Education	\$41.3	\$13.5
Higher Education	\$840.7	\$275.7
Public Education	\$3,170.6	\$1,040.0
Total Recurring	\$7,062.9	\$2,316.6
Excluding education	\$3,051.5	\$1,000.9

Source: Legislative Finance Committee, Post-Session Report, NMTRI calculations.

NON-GENERAL FUND REVENUE:

Table 5 summarizes State and Local revenues from the oil and gas industry to funds other than the General Fund.

- A total of \$2.325 billion was paid to non-General Funds, an increase of \$408 million or 21 percent compared with FY21.
- Royalty payments to the Land Grant Permanent Fund (LGPF) were the largest single non-General Fund revenue at over \$950 million.
- The Oil and Gas Severance Tax is the largest non-General Fund tax at over \$850 million. The majority of this revenue is used to fund capital projects, with any remaining amount distributed to the Severance Tax Permanent Fund.
- Tax revenue to local governments exceeded \$350 million, just over \$310 million in Ad Valorem Taxes, which benefit Property Tax beneficiaries, and \$40 million in Gross Receipts Tax, which benefits operating budgets and capital outlay.

Table 5: Non-General Fund Oil and Gas Revenue to State and Local Governments

State Taxes:	FY20	FY21
O&G Severance Tax to Sev. Tax Bonding Fund	\$608,752,828	\$856,370,701
O&G Conservation to Reclamation	\$2,643,473	\$4,611,339
O&G Share of refundable CIT credits	\$9,919,000	\$10,055,100
Ad Valorem Taxes to General Obligation Bonding Fund	\$13,373,045	\$18,222,127
Subtotal State Taxes to other funds	\$634,688,346	\$889,259,267
Local Taxes:		
Ad Valorem Production	\$195,145,872	\$272,525,379
AV Production Equipment	\$39,372,690	\$44,634,426
Local Gross Receipts Tax	\$74,877,558	\$40,312,451
Subtotal Local Taxes	\$309,396,120	\$357,472,255
State Land Office:		
Royalties to LGPF	\$853,413,192	\$946,574,454
Rental and Bonus Income	\$8,221,331	\$7,454,346
SLO Total	\$861,634,523	\$954,028,800
Permanent Fund Distributions Attributable to O&G:		
LGPF to Funds Other Than State General Fund	\$110,785,106	\$111,036,553
Total	\$1,916,504,096	\$2,311,796,875

OIL AND GAS REVENUE DERIVED FROM FEDERAL LAND PRODUCTION:

Oil and gas revenue reports from TRD's Gentax system indicate that 59 percent of the total value of oil and gas production in New Mexico derived from federal leases in FY21. This was an increase from 53 percent in FY20. Total state and local revenue from federal lands oil and gas production was \$2.277 billion in FY21. State revenue was \$2.0 billion, including \$1.5 billion to the General Fund and \$525 million to the Severance Tax Bonding Fund and other funds. Local revenue from federal lands production was \$211 million. These revenue estimates do not include distributions from the Permanent Funds. Thus they are a reflection of ongoing activity on federal leases rather than past production. These revenue estimates do not include "multiplier" effects of the industry, nor do they include downstream activities like natural gas distribution. Thus, these estimates are conservative in the sense that they likely understate the full revenue impacts of the industry.

Table 2: FY20 State and Local Revenue from the Oil and Gas Industry

(Dollar amounts in millions)

Revenue Category	Total O&G Revenue	Share from Federal Lands*
State General Fund Taxes*	\$1,240.8	\$738.3
State General Fund Royalties, Bonuses, etc.	\$812.8	\$802.9
Subtotal State General Fund	\$2,053.6	\$1,541.2
Other State Taxes	\$889.3	\$524.7
Local Taxes	\$357.5	\$210.9
Grand Total	\$3,300.3	\$2,276.8

The federal land share of revenue was estimated using the following specific assumptions: 100% of Federal leasing royalties are attributed to federal lands activity; None of the royalties and other payments from production on state lands are included; the federal lands share of other taxes is estimated as 59 percent using the federal lands share of total production value reported in the Gentax system.

Table 3: FY20 General Fund Revenue Attributable to Oil & Gas Production from Federal Lands

(Dollar amounts in millions)

Revenue type	Total General Fund Revenue	Oil and Gas Revenue	
		Total O&G	Federal Land Share
		Amount	59.0%
Gross Receipts Tax	\$2,851.7	\$219.1	\$129.3
Compensating Tax	\$62.8	\$13.8	\$8.2
Personal Income Tax	\$1,899.1	\$184.7	\$109.0
Corporate Income Tax	\$145.0	\$18.9	\$11.1
Oil & Gas School Tax	\$420.4	\$420.4	\$248.1
O&G Conservation Tax	\$38.9	\$38.9	\$23.0
Natural Gas Processors Tax	\$10.4	\$10.4	\$6.1
Land Grant Perm. Fund Income	\$720.8	\$697.0	\$0.0
Sev Tax Perm. Fund Income	\$234.0	\$202.6	\$0.0
Federal Mineral Leasing	\$811.0	\$802.9	\$802.9
Land Office Income	\$38.0	\$9.9	\$0.0
All Other	\$813.6	\$0.0	\$0.0
TOTAL Recurring Revenues	\$8,045.7	\$2,618.6	\$1,337.7
Total Operating Revenue	\$7,981.4	\$2,618.6	\$1,337.7
O&G School Tax to Reserves	334.7	334.7	\$197.5
CIT to refundable credits	83.1	10.1	\$5.9
Total General Fund<1>	\$8,463.5	\$2,963.3	\$1,541.2
GF Taxes		\$1,240.8	\$738.3
GF Royalties, Bonuses, etc.		\$812.8	\$802.9

GENERAL FUND SPENDING BY FUNCTION

Table 4 shows the functional categories of FY21 General Fund spending and the share of each supported by revenue from the oil and gas industry and the share from oil and gas produced on federal lands. \$1.367 billion of recurring spending was supported by federal lands oil and gas production, including \$784 million for education-related purposes and \$583 million for other operation.

**Table 4: FY21 General Fund Spending by Function Supported by
Oil and Gas Operations on Federal Lands**

(Million dollars)

Function	GF Recurring Budget	O&G Funded	Federal Land Share
		32.8%	59.0%
Recurring Appropriations:			
Legislative	\$21.2	\$7.0	\$4.1
Judicial	\$321.3	\$105.4	\$62.2
General Control	\$150.1	\$49.2	\$29.0
Commerce and Industry	\$64.7	\$21.2	\$12.5
Natural Resources	\$77.5	\$25.4	\$15.0
Health and Human Services	\$1,899.0	\$622.9	\$367.5
Public Safety	\$476.4	\$156.3	\$92.2
Other Education	\$41.3	\$13.5	\$8.0
Higher Education	\$840.7	\$275.7	\$162.7
Public Education	\$3,170.6	\$1,040.0	\$613.6
Sub-Total Recurring	\$7,062.9	\$2,316.6	\$1,366.8
Education-related	\$4,052.6	\$1,329.3	\$784.3
Other	\$3,010.2	\$987.4	\$582.5

DETAILED METHODOLOGY:**Gross Receipts Tax:**

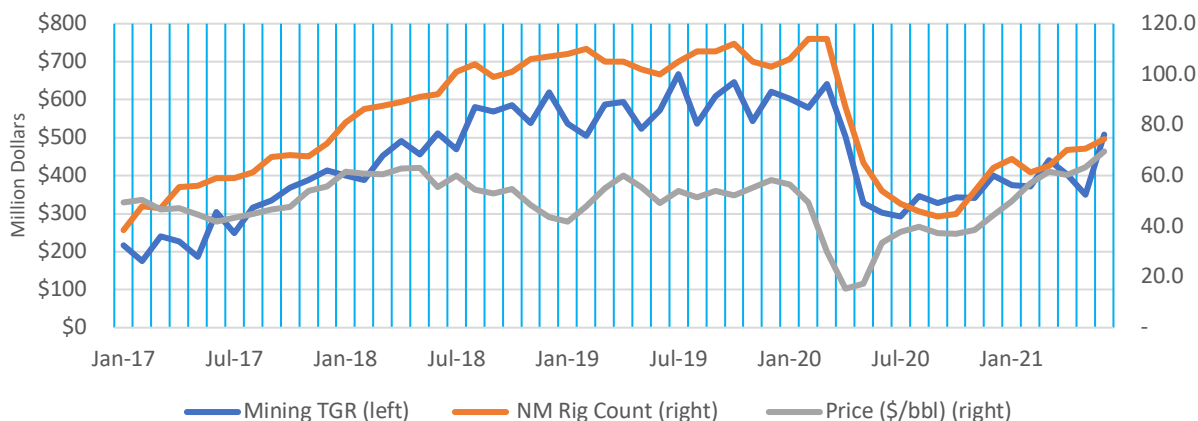
Gross Receipts Tax (GRT) revenue attributable to oil and gas production was estimated in a two-step process using two different reports published by the Taxation and Revenue Department (TRD). TRD's RP-80 report presents Total and Taxable Gross Receipts and estimated GRT due as reported on tax returns in the most granular 6-digit North American Industrial Classification System (NAICS) categories available. This report was used to determine how much of the GRT due to the larger 2-digit NAICS sectors is attributable to the oil and gas related businesses.

Appendix 1 presents the 6-digit industries that were used to calculate the oil and gas share of the tax base. In the second step, the oil and gas share of large industry groups was applied to the total tax liability of each group as reported in TRD's RP-500. Table 6 presents the resulting share of the 2-digit industries calculated in this step.

Table 6: Gross Receipts Tax Revenue Attributable to the Oil and Gas Industry FY21

	Total	General Fund	Local Governments
Mining			
Industry Total	\$232,081,429	\$201,038,246	\$31,043,184
O&G Share Percent	95.7%	95.7%	95.7%
O&G Share Amount	\$222,101,928	\$192,393,601	\$29,708,327
Construction			
Industry Total	\$604,511,816	\$382,665,336	\$221,846,480
O&G Share Percent	1.7%	1.7%	1.7%
O&G Share Amount	\$10,276,701	\$6,505,311	\$3,771,390
Manufacturing			
Industry Total	\$119,984,102	\$80,576,145	\$39,407,957
O&G Share Percent	18%	18%	18%
O&G Share Amount	\$21,837,107	\$14,664,858	\$7,172,248
Transportation			
Industry Total	\$43,922,334	\$46,799,573	-\$2,877,239
O&G Share Percent	12%	12%	12%
O&G Share Amount	\$5,182,835	\$5,522,350	-\$339,514
Total GRT Due to O&G	\$259,398,571	\$219,086,120	\$40,312,451

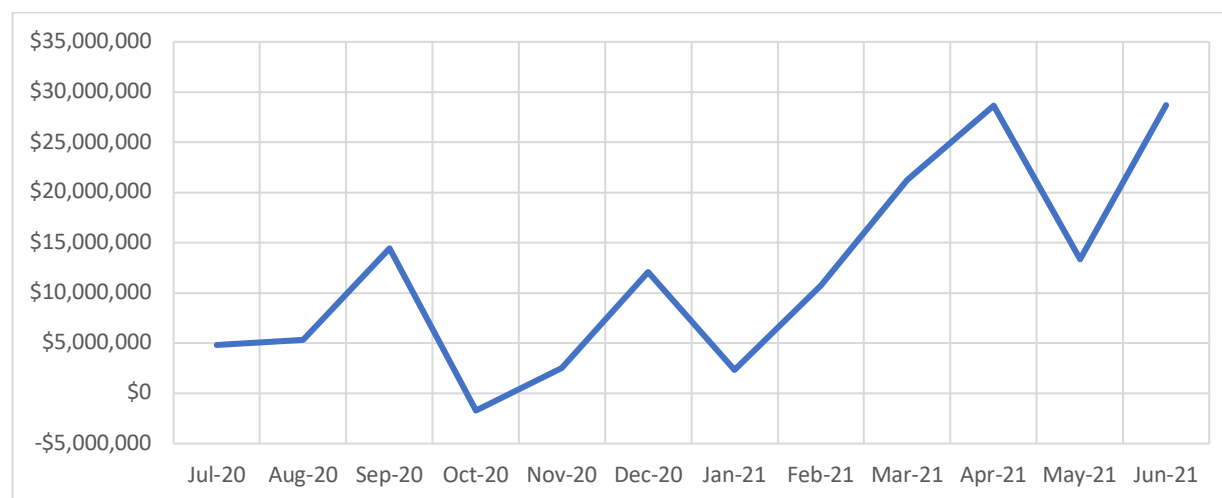
The estimated \$259 million of General Fund GRT attributable to O&G operations represents a decrease of \$82 million, or 24 percent compared with FY20. As illustrated in Figure 7, the drilling rig count fell sharply toward the end of FY20 and remained at a low rate for most of FY21. However, drilling activity and Taxable Gross Receipts rose significantly at the end of FY21 thanks to the recovery of oil prices.

Figure 7: NM Rig Count, Average Oil Price and Mining Taxable Gross Receipts

Source: Mining Taxable Gross Receipts from TRD's RP 500. NM Rig Count from Baker Hughes Inc. Oil price from US Energy Information Administration, New Mexico "First Purchase Price".

Personal Income Tax:

Personal Income Tax (PIT) revenue attributable to the O&G industry was estimated from two sources. TRD reports the amount of Withholding Tax paid by pass-through entities operating oil and gas producing businesses. These payments reflect the income tax due from the owners of interests in oil and gas production. According to TRD, total of \$142.6 million of revenue was accrued from this source in FY21, a 33 percent increase from FY20. As illustrated in Figure 8, O&G PTE Withholding collections increased significantly over the course of FY21.

Figure 8: Oil and Gas Pass-through Entity Withholding Tax Collections: FY21

Source: New Mexico Taxation and Revenue Department, Fiscal Year 2021 New Mexico Oil and Gas Proceeds and Pass-through Entity Withholding (O&G PTE WTH) distributions data, October 2021 extract.

PIT attributable to wages and salaries paid by the O&G industry in FY21 was estimated using data from the NM Workforce Solutions Department (WSD). WSD uses information from Unemployment Insurance reports to prepare a “Quarterly Census of Employment and Wages” (QCEW). The QCEW reports total employment and total wages by industry. For this report, two industries were included: Oil and Gas Extraction (NAICS 211) and Support Activity for Mining and Oil and Gas Extraction (NAICS 213). Since the latter group may include some non-oil and gas related activity, the total was reduced by 3.6 percent, which reflects the non-oil and gas share of the GRT base in this industry during FY21. Because data for the final quarter of FY21 has not yet been published, that quarter was estimated using information from the monthly Current Employment Survey conducted by WSD. A total of almost \$1.2 billion in wages and salaries was paid by the industry during the fiscal year.

PIT liability associated with the total wages shown in Table 6 was estimated by comparing the average salaries less the average standard deduction amount with the Personal Income Tax tables. Combining the \$42.1 million from Table 7 with the O&G Pass-Through Entity (PTE) remittances of \$142.6 million as reported by the TRD, yields the \$184.7 million estimated PIT liability due to the industry included in Table 2. This amount represents an 11 percent increase from FY20, with all of the increase attributable to the O&G PTE Withholding Tax paid. Average wages in the oil and gas extraction industry were just over \$125,000, and in the support industry nearly \$67,000. These compare with the average across all private businesses of \$49,000.

Table 7: FY21 Employment, Wages and Estimated Income Tax Related to Oil and Gas Production

Description	Oil and Gas Extraction (NAICS 211)	Support for Mining, O&G Extraction (NAICS 213)	Total
Total Employment	4,037	9,934	13,971
Total "covered Wages"	\$376,943,488	\$530,448,886	\$907,392,374
Average Annual Wage	\$125,028	\$66,976	\$83,749
Total Wages	\$504,675,668	\$665,345,550	\$1,170,021,218
Average Tax Rate	4.0%	3.3%	3.6%
Estimated PIT (million dollars)	\$20,187,027	\$21,956,403	\$42,143,430

Source: NMTRI calculations from Department of Workforce Solutions data.

Corporate Income Tax:

TRD's Tax Expenditure Report contains an analysis showing a breakdown of the CIT tax base by major industry group. Tax Year 2019 is the most recent year for which complete data are available. Return information is not yet available for the actual CIT payments by the industry in FY21. To estimate the industry's share of total CIT, this report uses the average O&G share from Tax Years 2014 – 2019, or 12.1 percent, to estimate the share of total CIT paid by the O&G industry in FY21.

Table 8: NM Corporate Income Tax (CIT) Collections Attributable to the Oil and Gas Industry

Tax Year	O&G Share	Total CIT	O&G CIT
2014	12.8%	\$283,997,091	\$36,228,011
2015	21.4%	\$289,538,363	\$61,879,466
2016	4.8%	\$195,956,329	\$9,320,928
2018	10.8%	\$190,112,992	\$20,614,200
2019	3.3%	\$141,387,173	\$4,650,263
Total	12.1%	\$1,100,991,948	\$132,692,868

Source: *New Mexico Taxation and Revenue Department, Tax Year 2019 New Mexico Corporate Income Tax (CIT) data, October 2021 extract.* Author's calculations based on data published by the NM Taxation and Revenue Department.

The State pays refundable film credits out of CIT collections before transferring the residual to the General Fund. The LFC reported in their August 2021 summary of the CREG forecast that total refundable credit payments in FY21 were \$83.1 million. Since Gross CIT revenue before refundable credit payments was \$228.1 million, the 12.1 percent oil and gas share of this amount totaled \$27.6 million. \$17.5 million of this amount is shown in Net Corporate Income Tax revenue to the General Fund in Table 3. The other \$10.1 million is shown in Table 5 as a non-General Fund use of revenue.

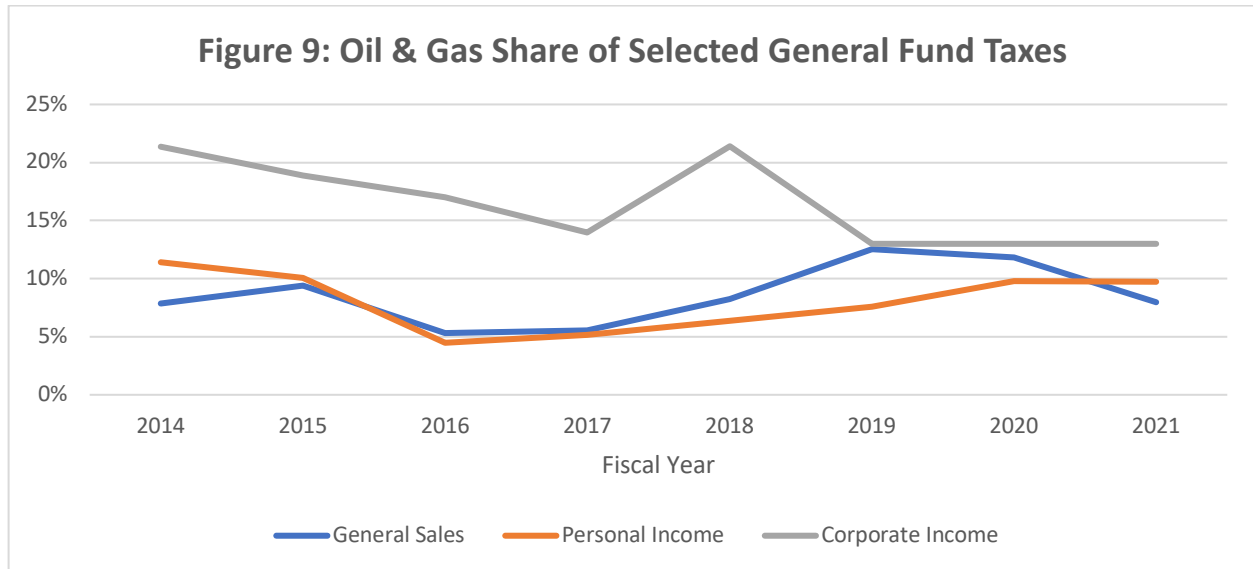


Figure 9 illustrates the trends in oil and gas industry share of three major General Fund taxes, General Sales Tax, Personal Income Tax and Corporate Income Tax from FY14 through FY21. In recent years, the oil and gas share of each revenue has fluctuated in a range from around 10 percent to 15 percent. This is roughly consistent with the industry's share of total Gross State Product, which NMTRI estimated at 11.4 percent in 2018.

Federal Mineral Leasing Revenues:

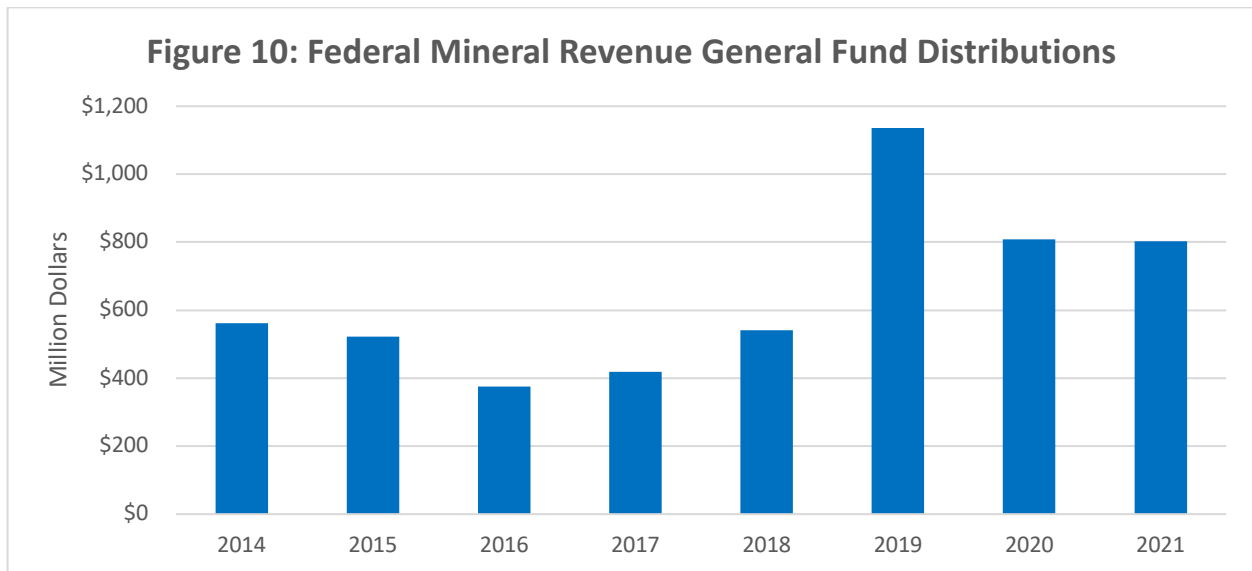
Table 9 presents information from the U.S. Department of Interior on revenue from federal leases in New Mexico between July 1, 2020 and June 30, 2021. Using this information, the share of oil and gas production in total federal leasing revenue was calculated to be 99 percent. Total leasing revenue increased by \$374 million or 25 percent compared with FY20, a reflection of the strong rebound in production and prices that occurred during FY21. New Mexico's share of all leasing revenue is 48 percent.

Table 9: Oil and Gas Federal Lease Revenue in New Mexico

	FY20	FY21	FY21 v FY20	
			Amount	Percent
Bonus, Rent, Other	\$45,778,550	\$159,392,110	\$113,613,560	148%
Royalty	\$1,423,545,108	\$1,684,179,418	\$260,634,310	18%
Total Revenue	\$1,469,323,658	\$1,843,571,528	\$374,247,870	25%

Source: U.S. Dept. of Interior, Office of Natural Resources Revenue.

The distribution of federal leasing revenue to the State takes several months, and the increase in royalty payments identified in Table 9 will likely impact General Fund distributions in FY22. Figure 10 illustrates the recent trend of General Fund federal leasing revenue. Revenue spiked in 2019 due to roughly \$1 billion of bonus payments, with the State's share being roughly \$500 million.



COUNTY-BY-COUNTY EDUCATION SPENDING SUPPORTED BY OIL AND GAS REVENUE:

The largest single category of General Fund recurring spending is public education. The total public education budget is comprised of formula-based funding distributed to school districts – also known as the State Equalization Guarantee (SEG) -- plus categorical or “below-the-line” spending for specific programs around the state. Although a district-by-district breakout of the below-the-line spending is not available, the SEG funding to districts and charter schools can be allocated at the county level. The FY21 Operating Budget provided a total of \$3.0 billion to school districts and charters. 32.8 percent of this amount, or \$991 million, is attributable to revenue from oil and gas production. An additional \$800 million was distributed from the General Fund to institutions of higher education in the state, of which \$263 million is attributable to oil and gas production. Thus, a combined total of \$1.25 billion in support of public and higher education in FY21 is attributable to the oil and gas producing industry.

Table 10 presents education spending supported by oil and gas revenue in each county. The Public Education Department reported State General Fund SEG distributions to each school district and charter school. NMTRI calculated the oil and gas industry funded portion based on the oil and gas industry funded share of the General Fund. District and charter specific amounts are shown in Appendix 3. Information from the LFC was used to calculate countywide total State-funded distributions to institutions of higher education. Appendix 2 presents total General Fund revenue and the oil and gas-supported share for each institution.

Table 10: County Education Funding Supported by the Oil and Gas Industry in FY21

County	School District	District Charters	State Charters	Charter Total	Total K-12 Funding	Higher Ed Funding	Total Education Funding
Bernalillo	\$227,038,577	\$29,735,666	\$25,189,312	\$54,924,978	\$281,963,555	\$115,567,225	\$397,530,780
Catron	\$1,148,230	\$0	\$0	\$0	\$1,148,230	\$0	\$1,148,230
Chaves	\$36,622,660	\$907,642	\$0	\$907,642	\$37,530,302	\$4,911,898	\$42,442,200
Cibola	\$10,827,293	\$0	\$0	\$0	\$10,827,293	\$1,139,242	\$11,966,536
Colfax	\$5,728,533	\$296,865	\$0	\$296,865	\$6,025,398	\$0	\$6,025,398
Curry	\$24,888,799	\$0	\$0	\$0	\$24,888,799	\$3,172,547	\$28,061,346
DeBaca	\$1,106,660	\$0	\$0	\$0	\$1,106,660	\$0	\$1,106,660
Dona Ana	\$111,559,027	\$2,967,733	\$0	\$2,967,733	\$114,526,760	\$61,560,647	\$176,087,407
Eddy	\$31,154,539	\$5,968,281	\$0	\$5,968,281	\$37,122,820	\$1,498,534	\$38,621,353
Grant	\$11,635,779	\$0	\$650,552	\$650,552	\$12,286,331	\$7,130,490	\$19,416,821
Guadalupe	\$2,560,274	\$0	\$0	\$0	\$2,560,274	\$0	\$2,560,274
Harding	\$1,153,850	\$0	\$0	\$0	\$1,153,850	\$0	\$1,153,850
Hidalgo	\$2,477,058	\$0	\$0	\$0	\$2,477,058	\$0	\$2,477,058
Lea	\$47,210,030	\$0	\$0	\$0	\$47,210,030	\$2,060,693	\$49,270,723
Lincoln	\$9,184,500	\$0	\$0	\$0	\$9,184,500	\$740,034	\$9,924,533
Los Alamos	\$11,007,588	\$0	\$0	\$0	\$11,007,588	\$615,000	\$11,622,588
Luna	\$15,817,853	\$551,881	\$0	\$551,881	\$16,369,733	\$0	\$16,369,733
McKinley	\$42,682,516	\$0	\$2,281,827	\$2,281,827	\$44,964,343	\$2,955,838	\$47,920,181
Mora	\$2,231,445	\$0	\$0	\$0	\$2,231,445	\$0	\$2,231,445
Otero	\$21,850,152	\$0	\$0	\$0	\$21,850,152	\$2,816,372	\$24,666,524
Quay	\$5,544,895	\$0	\$0	\$0	\$5,544,895	\$1,428,866	\$6,973,762
Rio Arriba	\$13,846,707	\$0	\$1,673,942	\$1,673,942	\$15,520,649	\$3,612,428	\$19,133,077
Roosevelt	\$10,711,395	\$0	\$0	\$0	\$10,711,395	\$10,824,426	\$21,535,821
San Juan	\$62,838,837	\$666,394	\$0	\$666,394	\$63,505,231	\$7,822,210	\$71,327,441
San Miguel	\$11,253,433	\$312,280	\$0	\$312,280	\$11,565,713	\$12,937,402	\$24,503,116
Sandoval	\$70,446,585	\$330,483	\$2,260,797	\$2,591,281	\$73,037,865	\$0	\$73,037,865
Santa Fe	\$45,885,087	\$1,042,440	\$8,721,227	\$9,763,667	\$55,648,755	\$6,145,047	\$61,793,802
Sierra	\$3,969,497	\$0	\$0	\$0	\$3,969,497	\$0	\$3,969,497
Socorro	\$6,475,025	\$530,025	\$0	\$530,025	\$7,005,051	\$12,409,388	\$19,414,439
Taos	\$9,539,652	\$1,602,817	\$2,439,291	\$4,042,108	\$13,581,760	\$1,305,210	\$14,886,971
Torrance	\$5,430,260	\$0	\$1,420,021	\$1,420,021	\$6,850,282	\$0	\$6,850,282
Union	\$2,286,997	\$0	\$0	\$0	\$2,286,997	\$0	\$2,286,997
Valencia	\$34,064,701	\$0	\$1,504,648	\$1,504,648	\$35,569,348	\$1,921,260	\$37,490,608
Total	\$900,178,436	\$44,912,506	\$46,141,619	\$91,054,125	\$991,232,561	\$262,574,758	\$1,253,807,319

Sources: NM Public Education Department, Legislative Finance Committee, NMTRI calculations.

LAND GRANT PERMANENT FUND OIL AND GAS INCOME AND DISTRIBUTIONS

Table 11 presents information on revenue from production activity on State lands including Royalty and Land Income paid to the Land Grant Permanent Fund (LGPF) and distributions from the LGPF and Ending Balances by beneficiary. The LGPF received over \$950 million from the industry, and paid out over \$800 million, leaving ending balances of over \$23 billion. NMTRI adjusted the total Income and Distribution amounts provided by the State Investment Council to reflect the oil and gas share using reports from the State Land Office (SLO). The oil and gas share of all SLO royalties in FY21 was 99 percent.

Table 11: FY21 State Lands Royalty and Land Income from Oil and Gas and Land Grant Permanent Fund Distributions and Ending Balance by Beneficiary

Beneficiary	Royalty and Land Income	LGPF Distributions	Ending LGPF Balance June 30, 2021
Common Schools (General Fund)	\$901,229,211	\$697,771,669	\$20,045,432,756
University of NM	\$2,659,572	\$9,600,919	\$269,424,877
UNM Saline Lands	\$53,526	\$330,857	\$9,256,862
NM State University	\$399,514	\$2,941,259	\$82,242,437
Western NM University	\$20,453	\$174,758	\$4,883,603
NM Highlands University	\$20,453	\$173,887	\$4,859,319
Northern NM University	\$20,502	\$142,091	\$3,973,145
Eastern NM University	\$43,963	\$537,285	\$15,013,030
NM Institute of Mining & Tech	\$175,186	\$1,340,278	\$37,463,103
NM Military Institute	\$8,157,529	\$22,864,311	\$642,668,488
NM Boys School	\$0	\$37,245	\$1,038,098
Miners Hospital	\$516,847	\$6,195,999	\$173,018,820
NM State Hospital	\$1,652,841	\$2,675,787	\$75,617,496
NM State Penitentiary	\$5,006,763	\$13,803,482	\$387,993,674
NM School for the Deaf	\$4,324,060	\$13,611,015	\$382,190,755
NM Sch. For Visually Handicapped	\$4,323,092	\$13,584,362	\$381,447,198
Char. Penal & Reform	\$569,373	\$5,488,802	\$153,354,762
Water Reservoirs	\$408,200	\$6,872,608	\$191,828,200
Rio Grande Improvement	\$86,042	\$1,534,947	\$42,841,759
Public Buildings	\$16,907,328	\$9,117,270	\$264,955,322
Carrie Tingley	\$0	\$9,391	\$261,745
Total	\$946,574,454	\$808,808,222	\$23,169,765,448
Total Excluding General Fund	\$45,345,243	\$111,036,553	\$3,124,332,692

Source: N.M. State Investment Council, NMTRI calculations.

LOCAL AD VALOREM TAX REVENUES

Table 12 presents FY21 distributions of local ad valorem taxes from the oil and gas industry. New Mexico imposes two ad valorem taxes, the Oil and Gas Ad Valorem Production Tax and the Oil and Gas Production Equipment Ad Valorem Tax. These taxes are intended to serve in lieu of property taxes on oil and gas producing property, so revenues are distributed to all of the entities imposing property tax in the producing jurisdiction. The Production tax is due monthly while the Equipment tax is due annually. Taxable value for these taxes is defined in the same manner as for the Oil and Gas School, Severance and Conservation taxes, while tax rates are determined by the Property Tax code.

Table 12
FY21 Ad Valorem Tax Distributions by County

	AV Production Tax	AV Production Equipment Tax	Total
Chaves	\$765,361	\$176,997	\$942,358
Colfax	\$397,162	\$56,102	\$453,264
Eddy	\$94,211,467	\$14,955,535	\$109,167,001
Harding	\$294,632	\$60,131	\$354,763
Lea	\$159,226,672	\$25,900,099	\$185,126,771
McKinley	\$4,463	\$1,178	\$5,641
Quay	\$13,738	\$4,956	\$18,693
Rio Arriba	\$5,459,994	\$1,239,062	\$6,699,056
Roosevelt	\$187,776	\$46,776	\$234,552
San Juan	\$10,405,442	\$1,878,608	\$12,284,050
Sandoval	\$1,457,346	\$280,918	\$1,738,265
Union	\$101,328	\$34,064	\$135,391
Total	\$272,525,379	\$44,634,426	\$317,159,804
State debt service	\$15,681,327	\$2,540,799	\$18,222,127
Grand Total	\$288,206,706	\$47,175,225	\$335,381,931

Source: TRD Ad Valorem Tax Distribution reports. Fiscal Year based on modified accrual accounting.

Appendix 1:**Industry sectors and sub-sectors comprising oil and gas related business**

Mining:
21 - Mining, Quarrying, and Oil and Gas Extraction
211 - Oil and Gas Extraction
2111 - Oil and Gas Extraction
21111 - Oil and Gas Extraction
211111 - Crude Petroleum and Natural Gas Extraction
211112 - Natural Gas Liquid Extraction
213 - Support Activities for Mining
2131 - Support Activities for Mining
21311 - Support Activities for Mining
213111 - Drilling Oil and Gas Wells
213112 - Support Activities for Oil and Gas Operations
213118 - Services to oil and gas extraction
213119 - Other support activities for mining
Construction:
23712 - Oil and Gas Pipeline and Related Structures Construction
237120 - Oil and Gas Pipeline and Related Structures Construction
Manufacturing:
3241 - Petroleum and Coal Products Manufacturing
324110 - Petroleum Refineries
32412 - Asphalt Paving, Roofing, and Saturated Materials Manufacturing
324121 - Asphalt Paving Mixture and Block Manufacturing
324190 - Other petroleum and coal product manufacturing
324191 - Petroleum Lubricating Oil and Grease Manufacturing
33313 - Mining and Oil and Gas Field Machinery Manufacturing
333131 - Mining Machinery and Equipment Manufacturing
333132 - Oil and Gas Field Machinery and Equipment Manufacturing
Transportation:
486 - Pipeline Transportation
48611 - Pipeline Transportation of Crude Oil
486110 - Pipeline Transportation of Crude Oil
48621 - Pipeline Transportation of Natural Gas
486210 - Pipeline Transportation of Natural Gas
486910 - Pipeline Transportation of Refined Petroleum Products

Appendix 2:**FY21 Higher Education Institution General Fund Budget Share Funded by Oil & Gas Industry**

Institution	FY21 General Fund Operating Budget	
	Total (\$)	Oil & Gas Share
NM Tech	\$37,833,500	\$12,409,388
NMSU	\$163,789,200	\$53,722,858
UNM	\$197,433,200	\$64,758,090
UNM HSC	\$98,347,100	\$32,257,849
ENMU	\$33,001,300	\$10,824,426
NMHU	\$31,558,700	\$10,351,254
WNMU	\$21,739,300	\$7,130,490
NNMC	\$11,013,500	\$3,612,428
ENMU-ROS	\$12,068,100	\$3,958,337
ENMU-RUI	\$2,256,200	\$740,034
NMSU-Alamagordo	\$7,112,400	\$2,332,867
NMSU-Carlsbad	\$4,568,700	\$1,498,534
NMSU-Dona Ana	\$23,895,700	\$7,837,790
NMSU-Grants	\$3,473,300	\$1,139,242
UNM-Gallup	\$9,011,700	\$2,955,838
UNM-Los Alamos	\$1,875,000	\$615,000
UNM-Taos	\$3,979,300	\$1,305,210
UNM-Valencia	\$5,857,500	\$1,921,260
CNM	\$56,558,800	\$18,551,286
Clovis CC	\$9,672,400	\$3,172,547
Luna CC	\$7,884,600	\$2,586,149
Mesalands CC	\$4,356,300	\$1,428,866
NMJC	\$6,282,600	\$2,060,693
San Juan C	\$23,848,200	\$7,822,210
Santa Fe CC	\$14,526,800	\$4,764,790
NMMI	\$2,907,200	\$953,562
NMSD	\$4,208,100	\$1,380,257
NMSBVI	\$1,474,100	\$483,505
Total all institutions	\$800,532,800	\$262,574,758

Appendix 3: FY21 State Equalization Guarantee Funded by the Oil & Gas Industry

District/Charter	Total SEG	Oil & Gas Funded
ALAMOGORDO	\$44,865,694	\$14,715,947
ALBUQUERQUE	\$706,995,565	\$231,894,545
ACE LEADERSHIP	\$2,616,743	\$858,292
ALBUQUERQUE CHARTER ACADEMY	\$3,205,858	\$1,051,521
THE ALBUQUERQUE TALENT AND DEVELOPMENT ACAD	\$1,686,823	\$553,278
ALICE KING COMMUNITY SCHOOL	\$4,448,878	\$1,459,232
CHRISTINE DUNCAN COMMUNITY	\$4,255,961	\$1,395,955
CIEN AGUAS INTERNATIONAL	\$3,919,970	\$1,285,750
CORAL COMMUNITY	\$1,865,979	\$612,041
CORRALES INTERNATIONAL	\$2,744,716	\$900,267
COTTONWOOD CLASSICAL ST. CHARTER	\$6,465,826	\$2,120,791
DIGITAL ARTS & TECH ACADEMY	\$3,041,292	\$997,544
EAST MOUNTAIN	\$3,587,707	\$1,176,768
EL CAMINO REAL	\$2,949,736	\$967,513
GILBERT L. SENA CHARTER	\$1,971,812	\$646,754
GORDON BERNELL	\$2,130,158	\$698,692
HEALTH LEADERSHIP CHARTER	\$2,287,193	\$750,199
INT'L SCHOOL MESA DEL SOL ST. CHARTER	\$3,201,752	\$1,050,175
LA ACADEMIA DE ESPERANZA	\$3,009,031	\$986,962
LOS PUENTES	\$1,926,191	\$631,791
MONTESSORI OF THE RIO GRANDE	\$2,032,369	\$666,617
MOUNTAIN MAHOGANY	\$1,936,367	\$635,128
NATIVE AMERICAN COMM ACAD.	\$4,420,813	\$1,450,027
NEW AMERICA CHARTER SCHOOL	\$2,338,536	\$767,040
NEW MEXICO INTERNATIONAL	\$3,571,121	\$1,171,328
MARK ARMIJO (NUESTROS VALORES)	\$2,187,467	\$717,489
PAPA	\$3,486,837	\$1,143,683
ROBERT F. KENNEDY	\$3,574,945	\$1,172,582
SIEMBRA LEADERSHIP HIGH SCHOOL	\$2,373,691	\$778,571
SOUTH VALLEY	\$5,588,400	\$1,832,995
TECHNOLOGY LEADERSHIP	\$3,222,385	\$1,056,942
WILLIAM W & JOSEPHINE DORN CHARTER	\$608,959	\$199,739
Albuquerque charters	\$90,657,517	\$29,735,666
ALBUQUERQUE W/CHARTERS	\$797,653,082	\$261,630,211
ANIMAS	\$2,195,104	\$719,994
ARTESIA	\$30,932,316	\$10,145,800
AZTEC	\$23,106,274	\$7,578,858
MOSAIC ACADEMY CHARTER	\$1,627,614	\$533,857

AZTEC W/CHARTERS	\$24,733,888	\$8,112,715
BELEN	\$34,188,323	\$11,213,770
BERNALILLO	\$29,356,940	\$9,629,076
BLOOMFIELD	\$24,331,124	\$7,980,609
CAPITAN	\$5,456,494	\$1,789,730
CARLSBAD	\$57,872,493	\$18,982,178
JEFFERSON MONT. ACAD.	\$2,399,056	\$786,890
PECOS CONNECTIONS	\$15,796,923	\$5,181,391
CARLSBAD W/CHARTERS	\$76,068,472	\$24,950,459
CARRIZOZO	\$2,273,419	\$745,681
CENTRAL CONS.	\$54,711,665	\$17,945,426
DREAM DINE'	\$404,075	\$132,537
CENTRAL W/CHARTERS	\$55,115,739	\$18,077,962
CHAMA VALLEY	\$5,201,629	\$1,706,134
CIMARRON	\$4,463,527	\$1,464,037
MORENO VALLEY HIGH	\$905,077	\$296,865
CIMARRON W/CHARTERS	\$5,368,604	\$1,760,902
CLAYTON	\$5,289,857	\$1,735,073
CLOUDCROFT	\$4,830,296	\$1,584,337
CLOVIS	\$65,949,449	\$21,631,419
COBRE CONS.	\$13,423,561	\$4,402,928
CORONA	\$1,617,975	\$530,696
CUBA	\$8,496,964	\$2,787,004
DEMING	\$48,225,161	\$15,817,853
DEMING CESAR CHAVEZ	\$1,682,563	\$551,881
DEMING W/CHARTERS	\$49,907,724	\$16,369,733
DES MOINES	\$1,690,197	\$554,385
DEXTER	\$8,757,807	\$2,872,561
DORA	\$2,901,164	\$951,582
DULCE	\$6,978,975	\$2,289,104
ELIDA	\$2,404,012	\$788,516
ESPAÑOLA	\$30,792,327	\$10,099,883
ESTANCIA	\$7,669,389	\$2,515,560
EUNICE	\$7,325,324	\$2,402,706
FARMINGTON	\$89,432,759	\$29,333,945
FLOYD	\$2,640,096	\$865,951
FT. SUMNER	\$3,373,964	\$1,106,660
GADSDEN	\$126,349,164	\$41,442,526
GALLUP	\$116,837,194	\$38,322,600
GRADY	\$2,346,417	\$769,625
GRANTS	\$32,901,547	\$10,791,707

HAGERMAN	\$4,828,170	\$1,583,640
HATCH	\$11,848,481	\$3,886,302
HOBBS	\$91,801,742	\$30,110,971
HONDO	\$2,347,042	\$769,830
HOUSE	\$1,523,373	\$499,666
JAL	\$4,021,001	\$1,318,888
JEMEZ MOUNTAIN	\$3,224,463	\$1,057,624
JEMEZ VALLEY	\$3,716,951	\$1,219,160
SAN DIEGO RIVERSIDE CHARTER	\$1,007,571	\$330,483
JEMEZ VALLEY W/CHARTER	\$4,724,522	\$1,549,643
LAKE ARTHUR	\$2,259,018	\$740,958
LAS CRUCES	\$209,541,821	\$68,729,717
LAS VEGAS CITY	\$14,878,511	\$4,880,152
LOGAN	\$3,807,843	\$1,248,973
LORDSBURG	\$5,356,901	\$1,757,063
LOS ALAMOS	\$33,559,721	\$11,007,588
LOS LUNAS	\$71,319,810	\$23,392,898
LOVING	\$6,470,038	\$2,122,173
LOVINGTON	\$36,448,794	\$11,955,204
MAGDALENA	\$4,068,033	\$1,334,315
MAXWELL	\$2,097,896	\$688,110
MELROSE	\$3,064,086	\$1,005,020
MESA VISTA	\$3,323,881	\$1,090,233
MORA	\$4,700,902	\$1,541,896
MORIARTY	\$20,773,061	\$6,813,564
MOSQUERO	\$2,018,363	\$662,023
MOUNTAINAIR	\$3,023,008	\$991,547
PECOS	\$5,776,559	\$1,894,711
PEÑASCO	\$4,258,568	\$1,396,810
POJOAQUE	\$16,572,349	\$5,435,730
PORTALES	\$24,221,514	\$7,944,657
QUEMADO	\$1,878,816	\$616,252
QUESTA	\$3,693,632	\$1,211,511
RATON	\$8,588,784	\$2,817,121
RESERVE	\$1,730,379	\$567,564
RIO RANCHO	\$153,739,419	\$50,426,529
ROSWELL	\$95,073,195	\$31,184,008
SIDNEY GUTIERREZ	\$2,767,200	\$907,642
ROSWELL W/CHARTER	\$97,840,395	\$32,091,650
ROY	\$1,440,492	\$472,481
RUIDOSO	\$16,732,839	\$5,488,371

SAN JON	\$1,992,375	\$653,499
SANTA FE	\$106,262,794	\$34,854,197
ACADEMY FOR TECH & CLASSICS	\$3,178,170	\$1,042,440
SANTA FE W/CHARTERS	\$109,440,965	\$35,896,636
SANTA ROSA	\$7,006,997	\$2,298,295
SILVER CITY CONS.	\$22,051,375	\$7,232,851
SOCORRO	\$13,808,888	\$4,529,315
COTTONWOOD VALLEY CHARTER	\$1,615,931	\$530,025
SOCORRO W/CHARTERS	\$15,424,819	\$5,059,341
SPRINGER	\$2,307,330	\$756,804
TAOS	\$19,863,871	\$6,515,350
ANANSI CHARTER	\$1,861,596	\$610,604
TAOS MUNICIPAL CHARTER	\$2,030,073	\$665,864
VISTA GRANDE	\$994,968	\$326,350
TAOS W/CHARTER	\$24,750,509	\$8,118,167
TATUM	\$4,353,721	\$1,428,021
TEXICO	\$5,618,637	\$1,842,913
TRUTH OR CONSEQ.	\$12,102,125	\$3,969,497
TUCUMCARI	\$9,459,560	\$3,102,736
TULAROSA	\$9,299,846	\$3,050,350
VAUGHN	\$1,577,653	\$517,470
WAGON MOUND	\$1,887,933	\$619,242
WEST LAS VEGAS	\$13,647,296	\$4,476,313
RIO GALLINAS CHARTER SCHOOL	\$952,073	\$312,280
WEST LAS VEGAS W/CHARTER	\$14,599,369	\$4,788,593
ZUNI	\$13,292,428	\$4,359,916
STATE CHARTERS		
ACES TECHNICAL CHARTER SCHOOL	\$495,957	\$162,674
ALBUQUERQUE BILINGUAL ACADEMY	\$4,071,558	\$1,335,471
ALBUQUERQUE COLLEGIATE	\$1,641,482	\$538,406
AIMS @ UNM	\$3,299,348	\$1,082,186
ALBUQUERQUE SCHOOL OF EXCELLENCE	\$7,044,751	\$2,310,678
ALBUQUERQUE SIGN LANGUAGE	\$2,487,870	\$816,021
ALDO LEOPOLD ST. CHARTER	\$1,983,390	\$650,552
ALMA D' ARTE STATE CHARTER	\$1,668,905	\$547,401
ALTURA PREPARATORY SCHOOL	\$2,279,628	\$747,718
AMY BIEHL ST. CHARTER	\$3,315,718	\$1,087,555
ASK ACADEMY ST. CHARTER	\$4,127,867	\$1,353,940
CESAR CHAVEZ COMM. ST. CHARTER	\$2,208,985	\$724,547
DEAP	\$595,650	\$195,373
ESTANCIA VALLEY	\$4,329,334	\$1,420,021

EXPLORE ACADEMY	\$5,208,751	\$1,708,470
HORIZON ACADEMY WEST ST. CHARTER	\$3,503,238	\$1,149,062
HOZHO ACADEMY	\$3,446,066	\$1,130,310
J. PAUL TAYLOR ACADEMY	\$1,637,770	\$537,188
LA ACADEMIA DOLORES HUERTA	\$909,472	\$298,307
LA TIERRA MONTESSORI	\$663,630	\$217,671
LAS MONTANAS	\$1,940,357	\$636,437
MASTERS PROGRAM ST. CHARTER	\$2,482,001	\$814,096
MCCURDY CHARTER SCHOOL	\$4,439,853	\$1,456,272
MEDIA ARTS COLLAB. ST. CHARTER	\$2,370,611	\$777,560
MIDDLE COLLEGE HIGH	\$1,835,479	\$602,037
MISSION ACHIEVEMENT & SUCCESS-MAS	\$14,758,707	\$4,840,856
MONTE DEL SOL	\$3,222,272	\$1,056,905
MONTESSORI ELEMMENTARY ST. CHARTER	\$3,160,428	\$1,036,620
NEW AMERICA SCHOOL - LAS CRUCES	\$1,977,636	\$648,665
NEW MEXICO CONNECTIONS ACADEMY	\$9,630,486	\$3,158,800
NEW MEXICO SCHOOL FOR THE ARTS ST. CH	\$2,674,411	\$877,207
NORTH VALLEY ACADEMY ST. CHARTER	\$3,946,643	\$1,294,499
RAICES DEL SABER XINACHTLI	\$913,825	\$299,735
RED RIVER VALLEY	\$963,901	\$316,159
ROOTS & WINGS	\$609,051	\$199,769
SANDOVAL ACADEMY OF BIL ED SABLE	\$1,988,809	\$652,329
SCHOOL OF DREAMS ST. CHARTER	\$4,587,340	\$1,504,648
SIX DIRECTIONS	\$1,079,595	\$354,107
SOLARE COLLEGIATE	\$2,058,914	\$675,324
SOUTH VALLEY PREP ST. CHARTER	\$1,612,943	\$529,045
SW AERONAUTICS, MATHEMATICS AND SCIENCE ACADEMY	\$2,440,804	\$800,584
SOUTHWEST PREPATORY LEARNING CENTER	\$1,484,111	\$486,788
SOUTHWEST SECONDARY LEARNING CENTER	\$2,018,864	\$662,187
TAOS ACADEMY	\$2,334,460	\$765,703
TAOS INTEGRATED SCHOOL OF ARTS ST.	\$1,524,494	\$500,034
TAOS INTERNATIONAL	\$2,004,957	\$657,626
THE GREAT ACADEMY	\$1,541,496	\$505,611
TIERRA ADENTRO ST. CHARTER	\$2,920,556	\$957,942
TIERRA ENCANTADA CHARTER	\$3,109,018	\$1,019,758
TURQUOISE TRAIL ELEMENTARY	\$5,470,919	\$1,794,462
Twenty First Century (21st CENTURY PUBLIC ACADEMY)	\$2,925,322	\$959,506
WALATOWA CHARTER HIGH SCHOOL	\$775,999	\$254,528
STATEWIDE	\$3,022,050,489	\$991,232,561